

Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for February - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: April 28, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 04/28/2008

Table 1 - Summary of Helium Operations

February - 2008

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	659,311	174,493	26.47%	33,369,591	8,503,987
Helium Product	211,171	165,140	78.20%	10,651,350	8,373,567
Residue Natural Gas	274,287	7	0.00%	14,526,280	1,195

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	306,482	1,575,732
NGL Sales (gallons)	80,535	423,289

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	626,611	168,411	26.88%	168,078,837	28,241,373
Crude Injection	37,552	29,516	78.60%	65,667,800	47,399,074
Crude Production	2,517	1,790	71.09%	815,979	592,394

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	21,000	467,000	334,000	7,717,600
Conservation Helium in Storage (EOM)	20,320,262			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	55,244	107,034	55,244	2,103,036
Sale Volumes Outstanding	1,236			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	85,927	58,728	68.35%	267,803
Crude Disposed	262,240	196,315	74.86%	1,065,730
Net Balance	(176,313)	(137,587)		(797,927)
Balance of Stored Helium End Of Month		1,097,926		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$355,799	\$1,442,024
Reservoir Management Fees Billed (\$)	\$187,386	\$1,075,193

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$59,442)	(\$302,618)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,968	\$80,249
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$222,369)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$187,386	\$1,075,193
Total operating costs	(\$935,564)	(\$4,556,245)
Sub Total - Items provided by BLM	\$424,751	\$2,002,180
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$2,554,065)

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$17,182,000	\$51,485,500
In Kind Sales	\$0	\$3,318,200
Natural Gas & Liquid Sales	\$2,496,723	\$11,067,987

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$719,102	\$3,163,031
Helium Sample Collection Report for month	Submitted - 1	Received - 4
		Analyzed - 12

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		626,611	168,078,837	168,411	28,241,373	158,023	41,212,903	266,514	88,459,894	28,475	8,774,353	5,188	1,390,314
BIVINS A-3	Feb-08	35,873	9,843,614	21,116	2,940,645	9,023	2,492,560	5,009	3,957,809	495	386,216	230	66,383
BIVINS A-6	Feb-08	1,364	7,906,977	1,068	4,513,614	260	1,969,509	26	1,273,214	0	122,820	10	27,819
BIVINS A-13	Feb-08	50,713	3,997,785	26,861	2,532,291	12,691	1,058,583	9,745	354,628	1,051	36,386	365	15,897
BIVINS A-14	Feb-08	38,910	4,382,026	24,388	3,023,732	9,703	1,128,207	4,106	195,765	428	19,473	284	14,850
BIVINS A-4	Feb-08	39,783	10,038,650	14,499	1,643,671	9,745	2,428,773	13,712	5,351,652	1,490	527,357	337	87,197
BUSH A-2	Feb-08	42,621	9,276,920	13,924	1,309,761	10,848	2,250,465	15,786	5,125,060	1,756	509,169	307	82,465
Injection	Feb-08	37,552	65,667,800	29,516	47,399,074	7,046	16,956,728	724	764,835	0	18	266	547,145
inj Bivins A-3	Feb-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Feb-08	(37,552)	(23,628,379)	(29,516)	(17,067,016)	(7,046)	(6,326,484)	(724)	(127,371)	(0)	(8)	(266)	(107,500)
inj Bivins A-13	Feb-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-08	2,517	815,979	1,790	592,394	548	180,132	149	35,279	13	2,644	18	5,531
BIVINS A-1	Feb-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-08	15,632	12,084,408	1,412	1,781,524	3,789	2,976,056	9,320	6,579,600	974	649,040	138	98,188
BIVINS A-5	Feb-08	34,090	13,083,266	9,319	1,380,644	8,687	3,180,046	14,253	7,649,451	1,570	757,105	262	116,020
BIVINS A-7	Feb-08	31,248	9,293,710	10,659	1,961,823	8,123	2,319,580	11,010	4,495,099	1,242	448,216	213	68,993
BIVINS A-9	Feb-08	35,404	8,066,523	709	149,394	9,141	1,955,803	22,866	5,351,074	2,406	533,987	282	76,265
BIVINS A-11	Feb-08	28,839	4,143,193	627	78,479	7,398	1,013,913	18,591	2,734,834	1,965	276,334	259	39,633
BIVINS A-15	Feb-08	14,786	7,064,272	347	378,614	3,508	1,688,155	9,763	4,483,040	1,001	444,995	167	69,468
BIVINS B-1	Feb-08	40,506	5,147,293	1,663	210,527	9,919	1,241,877	25,838	3,311,012	2,686	333,811	400	50,066
BIVINS B-2	Feb-08	34,698	3,876,888	664	72,449	8,914	956,821	22,256	2,541,393	2,337	258,110	527	48,114
BUSH A-1	Feb-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-08	36,932	8,948,228	18,815	1,513,600	9,525	2,185,648	7,426	4,703,387	860	465,904	307	79,688
BUSH A-4	Feb-08	22,729	6,382,055	5,523	1,163,066	5,838	1,582,924	10,126	3,261,897	1,101	325,579	141	48,589
BUSH A-5	Feb-08	45,464	12,551,837	14,169	2,569,573	11,604	3,133,596	17,496	6,146,250	1,931	610,961	264	91,458
BUSH A-8	Feb-08	17,305	2,784,977	320	50,907	4,268	665,989	11,301	1,852,638	1,172	184,410	245	31,034
BUSH A-9	Feb-08	7,870	3,373,729	156	79,125	1,937	806,269	5,194	2,235,913	541	220,656	42	31,766
BUSH A-11	Feb-08	20,248	3,058,225	727	86,338	4,866	730,038	13,061	2,006,613	1,346	201,881	248	33,355
BUSH B-1	Feb-08	21	3,098,482	0	58,190	5	734,969	14	2,071,732	1	203,087	0	30,504
FUQUA A-1	Feb-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Feb-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-08	31,574	8,181,019	1,446	534,112	8,231	1,985,337	19,614	5,085,523	2,122	506,726	161	69,322
TT Fuel	Feb-08	192	0	4	0	47	0	127	0	13	0	2	0
field-wide pcts				26.88%	16.80%	25.22%	24.52%	42.53%	52.63%	4.54%	5.22%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Feb-08	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	
Remaining Gas In Place July 2002		181.660	Net Helium
Produced July 2002 through Dec 2002		1.096	33.997
Production 2003 - 07		32.417	0.743
Injection 2003 - 07		(0.563)	9.026
Produced to Date 2007		3.285	(0.435)
Injected to Date 2007		(0.096)	(0.886)
Amount of Raw Gas Available to CHEU		145.521	(0.076)
Estimated Bottom Hole Pressure		532.971	23.852 total helium in reservoir
			est z-factor
			0.975

Table 3 - Gas Volumes & Inventory

February - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-08	659,311	33,369,591	174,493	8,503,987	166,321	8,384,271	282,889	14,636,748	30,121	1,562,751	5,487	281,834
Calculated Feed	Feb-08	623,901	33,319,881	166,618	8,536,882	157,428	8,375,170	266,238	14,569,786	28,449	1,556,214	5,168	281,830
Feed to Box	Feb-08	620,256	33,128,068	166,618	8,536,882	157,428	8,375,170	266,238	14,569,786	28,449	1,556,214	1,523	90,017
Cheu Product	Feb-08	211,171	10,651,350	165,140	8,373,567	40,462	1,994,485	4,073	209,234	0	379	1,496	73,687
Residue	Feb-08	274,287	14,526,280	7	1,195	6,946	359,659	242,525	12,869,662	24,807	1,294,553	2	1,211
Cold Box Vent	Feb-08	99,996	6,042,171	64	80,332	92,747	5,122,441	7,167	779,712	0	137	18	59,549
Flare/Boot Strap	Feb-08	5,786	651,660	883	34,179	1,462	268,485	3,034	262,346	407	81,508	0	5,142
Fuel From Cheu	Feb-08	11,200	436,372	0	239	368	13,148	9,128	353,352	1,704	69,633	0	0
Shrinkage/Loss	Feb-08	1,529	105,857	0	0	0	0	0	0	1,529	105,857	0	0
Unaccounted*	Feb-08	16,288	758,194	519	45,191	15,452	635,339	310	75,206	(0)	1,082	7	1,376

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	20,397,246	1,159,269
net acceptances + redeliveries	0	0
	0	(137,587)
In Kind Transfers	(55,244)	55,244
Open Market Sales	(21,000)	21,000
Gain/loss	(740)	
Ending Inventory	20,320,262	1,097,926
Total Helium in Reservoir	23,852,129	
Total Helium in Storage	21,418,188	
Helium in native gas	2,433,941	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	46,195	34,750	75.23%
Measured to Pipeline (Private Plants)	86,034	58,778	68.32%
Measured from Pipeline (Private Plant)	262,347	196,315	74.83%
HEU Production	211,171	165,140	78.20%
Injection	37,552	29,516	78.60%
Production	2,517	1,790	71.09%
Ending Inventory	45,133	33,888	75.08%
Gain/Loss	(886)	(740)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

February - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA/Linde Gas, Inc./AirGas Inc, Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	39,012	3,876	3	3,486	4,366	6,626	57,368	56,480	\$3,318,200	
Total CYTD	0	0	0	0	0	0	0	0	\$0	
Cumulative	1,247,505	52,898	219	248,931	294,802	293,001	2,137,355	2,104,197	\$109,941,989	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							55,244	107,034	55,244	2,103,036
Volume outstanding							1,236			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

February - 2008

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	(100,000)	100,000	\$6,050,000	
FYTD	280,000	0	280,000	\$16,940,000	
Cumulative	2,765,400		2,765,400	\$155,369,750	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	150,000	0	150,000	\$9,075,000	
Cumulative	2,899,000		2,899,000	\$160,387,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	(14,000)	14,000	\$847,000	
FYTD	95,000	14,000	81,000	\$4,900,500	
Cumulative	401,200		387,200	\$21,888,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	(170,000)	170,000	\$10,285,000	
FYTD	340,000	0	340,000	\$20,570,000	
Cumulative	1,840,000		1,840,000	\$105,615,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(284,000)	284,000	\$17,182,000	
Total FYTD	865,000	14,000	851,000	\$51,485,500	
Total CYTD	469,000		588,000	\$35,574,000	
Cumulative	8,165,600		8,151,600	\$457,507,900	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		21,000	467,000	334,000	7,717,600
		434,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	274,554		301,444	(\$0.0929)	(\$27,997)
FYTD	1,444,899		1,587,498	(\$0.0882)	(\$139,985)
Cumulative	14,121,146		15,521,735	(\$0.1056)	(\$1,639,108)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				(\$0.0046)	(\$6,601)
Cumulative				(\$0.0105)	(\$148,475)
<u>OGE Energy</u>					
Month	306,482	0	308,352	\$7.794460	\$2,384,108
FYTD	1,575,732	0	1,588,873	\$6.661390	\$10,485,153
Cumulative	14,488,369	0	15,492,321	\$6.152159	\$94,538,436
<u>SemCrude</u>					
Month	0	80,535	8,621	\$16.310349	\$140,612
FYTD	0	423,289	45,368	\$16.077866	\$729,421
Cumulative	0	3,557,088	378,515	\$11.003181	\$4,164,869
Total month	306,482	80,535	316,973	\$7.937748	\$2,496,723
Total FYTD	1,575,732	423,289	1,634,241	\$6.833103	\$11,067,987
Total CYTD	621,982	169,017	643,809	\$7.754171	\$4,953,406
Cumulative	14,488,369	3,557,088	15,870,836	\$6.155221	\$96,915,723

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

February - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$716,226	\$3,140,499
Natural Gas Royalties (1)	\$1,816	\$10,471
Natural Gas Rentals	\$0	\$0
Other	\$12,061	\$55,962
Revenue Collected from Federal Lease Holds	\$719,102	\$3,163,031

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	1	68
Number of Samples Received	4	10
Number of Samples Analyzed	4	12
Total Number of Samples Analyzed For Resources Division	4	12
Total Number of Other Samples Analyzed (2)	12	116

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600	*	4,700,000
2008 Helium Sold *	4,792,350	*	4,686,081
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

U.S. Helium Exports (3)	FY-2007	CY-2007
	2,321,417	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

February - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	85,927	68.3%	58,728	267,803	122,344	27,978,464	123,813	36,993,076			
Crude Disposed	262,240	74.9%	196,315	1,065,730	393,540	34,580,043	47,569	27,814,853			\$355,799 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					<u>\$187,386</u> RMF Fees
Net/Balance	(176,313)		(137,587)	(797,927)	(271,196)	(8,080,297)	76,244	9,178,223	1,097,926		\$543,185 \$2,517,217
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	20,397,246
Crude Disposed: In Kind Sales transferred for the month	(55,244)
Open Market/Reserve Sell Down transferred for the month	(21,000)
Gains and Losses for the month	(740)
Net/Balance of Purchased Helium Remaining for Sale	20,320,262

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) February - 2008

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$7.79	\$6.68	\$6.00
Fuel used *	total MMBTU	13,477	69,347	698,864
Field compressor fuel revenue *	\$dollars	\$380	\$873	\$585,762
HEU compressor fuel credit *	\$dollars	\$58,774	\$263,707	\$2,121,078
HEU fuel credit *	\$dollars	\$45,832	\$198,509	\$1,489,224
#1 Compressor run time *	hours	694	3,588	41,980
#2 Compressor run time *	hours	589	2,832	28,615
#3 Compressor run time *	hours	95	793	17,722

* Field/CHEU Compressor Operations based on Feb 08 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,442)	(\$302,618)	(\$5,861,796)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$14,968	\$80,249	\$1,437,285
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$222,369)	(\$4,424,510)

* BLM provided fuel cost is based on Dec 07 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	682	98.0%	3,617	99.2%	39,850
Producing residue gas	682	98.0%	3,597	98.6%	39,780
Producing helium product	682	98.0%	3,593	98.5%	36,949
Producing natural gas liquids	653	93.8%	3,560	97.6%	35,420

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$187,386	\$1,075,193	\$9,973,128
Total operating costs	(\$935,564)	(\$4,556,245)	(\$49,582,769)
Labor	\$76,263	\$381,315	\$3,387,995
Compressor fuel cost Dec 07	\$51,334	\$226,955	\$2,054,566
HEU fuel cost Dec 07	\$40,630	\$155,080	\$1,439,959
Electrical power cost Dec 07	\$146,913	\$690,775	\$7,031,276
Other	\$109,611	\$548,055	\$4,833,581
Sub Total - Items provided by BLM	\$424,751	\$2,002,180	\$21,956,732
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$2,554,065)	(\$27,626,037)

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 08	4,973	24,889	223,198
Cheu Pure Water Usage (gallons) Feb 08	3,641	18,028	182,201
Electricity Metered (Kwh) consumed Dec 07	2,746,012	12,398,537	121,014,215