

Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
December - 2005



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: March 9, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 03/09/2006

Table 1 - Summary of Helium Operations

December - 2005

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	405,575	112,129	27.65%	16,882,486	4,019,251
Helium Product	138,956	110,057	79.20%	5,072,661	3,974,696
Residue Natural Gas	156,612	0	0.00%	7,610,154	952

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	250,911	749,907
NGL Sales (gallons)	61,048	212,098

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	475,445	161,979	34.07%	151,496,115	23,505,203
Crude Injection	6,156	4,887	79.38%	65,429,106	47,211,153
Crude Production	69,428	49,707	71.59%	399,032	291,536

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	600,000	1,242,500	3,705,600
Conservation Helium in Storage (EOM)	24,803,902			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	1,805	52,157	245,785	1,668,866
Sale Volumes Outstanding	45,627			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	108,604	78,310	72.11%	168,549
Crude Disposed	311,638	236,276	75.82%	683,420
Net Balance	(203,034)	(157,966)		(514,871)
Balance of Stored Helium End Of Month		1,124,439		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$307,104	\$623,019
Reservoir Management Fees Billed (\$)	\$178,892	\$585,184

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$58,516)	(\$172,327)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,720	\$40,938
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$131,388)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$178,892	\$585,184
Total operating costs	(\$911,329)	(\$2,706,031)
Sub Total - Items provided by BLM	\$442,829	\$1,300,531
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$1,405,500)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$32,700,000
In Kind Sales	\$2,405,899	\$2,405,899
Natural Gas & Liquid Sales	\$3,086,296	\$8,175,088

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$478,826	\$1,956,547
Helium Sample Collection Report for month	Submitted - 25	Received - 0
		Analyzed - 135

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

December - 2005

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		475,445	151,496,115	161,979	23,505,203	118,063	37,052,337	173,333	81,637,877	18,285	8,047,988	3,786	1,252,710
BIVINS A-3	Dec-05	35,928	8,980,710	21,172	2,429,879	9,266	2,273,258	4,801	3,841,508	469	375,094	219	60,971
BIVINS A-6	Dec-05	33,612	7,603,066	24,309	4,288,098	8,034	1,902,252	979	1,264,604	68	122,338	222	25,774
BIVINS A-13	Dec-05	36,966	2,784,576	21,768	1,857,275	9,259	753,883	5,150	150,666	546	15,254	243	7,498
BIVINS A-14	Dec-05	26,198	3,293,456	19,943	2,319,257	5,060	861,055	955	96,477	56	9,474	184	7,194
BIVINS A-4	Dec-05	28,804	8,993,310	14,581	1,189,385	6,995	2,173,560	6,334	5,056,315	682	495,122	211	78,928
BUSH A-2	Dec-05	28,538	8,178,867	13,730	872,572	7,308	1,970,129	6,545	4,790,160	760	471,274	194	74,732
Injection	Dec-05	6,156	65,429,106	4,887	47,211,153	1,102	16,912,307	124	760,158	0	10	43	545,478
inj Bivins A-3	Dec-05	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Dec-05	0	(23,440,385)	0	(16,918,960)	0	(6,291,514)	0	(123,722)	0	(7)	0	(106,182)
inj Bivins A-13	Dec-05	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Dec-05	(6,156)	(6,450,633)	(4,887)	(4,727,555)	(1,102)	(1,592,655)	(124)	(125,275)	0	(0)	(43)	(5,148)
inj Bivins A-4	Dec-05	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Dec-05	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Dec-05	69,428	399,032	49,707	291,536	15,695	86,106	3,293	17,409	268	1,277	465	2,704
BIVINS A-1	Dec-05	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Dec-05	17,104	11,548,866	2,821	1,712,720	4,241	2,844,665	8,951	6,280,399	951	617,435	141	93,647
BIVINS A-5	Dec-05	19,043	12,308,878	5,664	1,161,145	4,867	2,982,569	7,529	7,333,098	838	721,950	144	110,117
BIVINS A-7	Dec-05	19,103	8,558,778	6,644	1,704,339	4,968	2,128,375	6,610	4,242,457	752	419,514	128	64,092
BIVINS A-9	Dec-05	22,205	7,043,678	424	129,193	5,723	1,693,976	14,386	4,688,358	1,489	464,290	184	67,860
BIVINS A-11	Dec-05	21,565	3,324,471	425	61,416	5,525	805,617	13,967	2,204,909	1,450	220,398	197	32,130
BIVINS A-15	Dec-05	25,135	6,292,060	775	356,898	5,978	1,506,039	16,432	3,975,588	1,669	392,846	282	60,689
BIVINS B-1	Dec-05	23,964	4,111,343	1,131	164,767	5,892	987,579	15,136	2,653,334	1,581	265,972	225	39,691
BIVINS B-2	Dec-05	21,262	3,003,146	400	55,711	5,473	733,755	13,655	1,979,777	1,416	199,037	317	34,866
BUSH A-1	Dec-05	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Dec-05	23,528	8,038,836	12,782	1,034,203	6,073	1,951,132	4,012	4,535,047	470	446,205	191	72,250
BUSH A-4	Dec-05	16,937	5,778,208	4,833	1,003,472	4,368	1,427,505	6,870	3,005,014	760	297,378	106	44,840
BUSH A-5	Dec-05	26,339	11,430,547	8,584	2,214,060	6,718	2,847,501	9,813	5,719,939	1,075	564,039	150	85,008
BUSH A-8	Dec-05	7,717	2,378,581	139	43,414	1,894	566,714	5,059	1,586,384	516	156,800	109	25,269
BUSH A-9	Dec-05	7	3,365,781	0	78,957	2	804,313	4	2,230,676	0	220,111	0	31,724
BUSH A-11	Dec-05	16,273	2,499,076	623	65,503	3,925	595,409	10,450	1,646,910	1,082	164,633	193	26,622
BUSH B-1	Dec-05	3,962	3,075,673	80	57,717	961	729,472	2,616	2,056,654	270	201,523	34	30,307
FUQUA A-1	Dec-05	6	2,953,536	0	53,843	2	702,652	4	1,974,810	0	193,534	0	28,697
FUQUA A-2	Dec-05	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Dec-05	21,251	7,409,984	1,150	495,940	5,530	1,785,932	13,074	4,607,639	1,385	455,209	113	65,264
TT Fuel	Dec-05	3,962	0	2	0	20	0	55	0	6	0	1	0
field-wide pcts				34.07%	15.52%	24.83%	24.46%	36.46%	53.89%	3.85%	5.31%	0.80%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM Dec-05

Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	
Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	
Remaining Gas In Place July 2002	181.660	Net Helium
Produced July 2002 through Dec 2002	1.096	33.997
Production 2003 - 04	12.024	0.743
Injection 2003 - 04	(0.281)	3.176
Produced to Date 2005	7.096	(0.218)
Injected to Date 2005	(0.140)	2.192
Amount of Raw Gas Available to CHEU	161.865	(0.111)
Estimated Bottom Hole Pressure	589.753	28.215 total helium in reservoir
		est z-factor
		0.970

Table 3 - Gas Volumes & Inventory

December - 2005

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Dec-05	405,575	16,882,486	112,129	4,019,251	102,371	4,239,444	169,669	7,655,529	18,093	822,672	3,313	145,590
Calculated Feed	Dec-05	402,035	17,165,812	112,016	4,100,764	101,542	4,311,528	167,439	7,774,250	17,752	832,121	3,285	147,150
Feed to Box	Dec-05	399,756	17,068,688	112,016	4,100,764	101,542	4,311,528	167,439	7,774,250	17,752	832,121	1,007	50,025
Cheu Product	Dec-05	138,956	5,072,661	110,057	3,974,696	25,076	962,741	2,843	100,119	0	161	978	34,943
Residue	Dec-05	156,612	7,610,154	0	952	3,470	188,449	139,442	6,742,192	13,700	677,394	0	1,168
Cold Box Vent	Dec-05	64,019	3,461,733	164	77,472	57,030	2,741,018	6,804	584,250	3	89	17	58,903
Flare/Boot Strap	Dec-05	23,031	0	1,273	0	7,606	0	12,797	0	1,349	0	6	0
Fuel From Cheu	Dec-05	7,225	153,046	4	125	217	4,204	5,848	123,065	1,156	25,652	0	0
Shrinkage/Loss	Dec-05	1,546	54,730	0	0	0	0	0	0	1,546	54,730	0	0
Unaccounted*	Dec-05	12,402	287,390	649	23,689	10,862	223,472	886	38,411	0	911	6	905

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,806,596	1,280,600
net acceptances + redeliveries	0	0
	0	(157,966)
In Kind Transfers	(1,805)	1,805
Open Market Sales	0	0
Gain/loss	(889)	
Ending Inventory	24,803,902	1,124,439
Total Helium in Reservoir	28,215,101	
Total Helium in Storage	25,928,341	
Helium in native gas	2,286,760	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,325	33,590	75.78%
Measured to Pipeline (Private Plants)	108,747	78,378	72.07%
Measured from Pipeline (Private Plant)	311,638	236,276	75.82%
HEU Production	138,956	110,057	79.20%
Injection	6,156	4,887	79.38%
Production	69,428	49,707	71.59%
Ending Inventory	39,337	29,681	75.45%
Gain/Loss	(4,323)	(889)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

December - 2005

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	25,575	1,655	0	4,204	5,352	8,050	44,836	44,145	\$2,405,899	
Total FYTD	25,575	1,655	0	4,204	5,352	8,050	44,836	44,145	\$2,405,899	
Total CYTD	156,478	6,206	125	16,659	31,327	25,351	236,146	232,490	\$12,451,389	
Cumulative	1,017,495	34,757	186	214,652	247,285	227,079	1,741,454	1,714,418	\$87,489,191	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							1,805	52,157	245,785	1,668,866
Volume outstanding							45,627			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

December - 2005

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	0	0	360,000	\$19,620,000	
Cumulative	1,200,400		1,200,400	\$64,061,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,684,000		1,684,000	\$89,835,000	
<u>Keyes Helium Co.</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	90,000	90,000	200,000	\$10,900,000	
Cumulative	550,000		460,000	\$25,070,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	70,000		70,000	\$3,815,000	
Total month	0	0	0	\$0	
Total FYTD	90,000	90,000	600,000	\$32,700,000	
Total CYTD	990,000		1,237,500	\$67,443,750	
Cumulative	3,795,600		3,705,600	\$198,337,400	
Open Market Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	600,000	1,242,500	3,705,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	250,911		276,002	(\$0.0995)	(\$27,460)
FYTD	749,907		824,899	(\$0.1048)	(\$86,419)
Cumulative	7,323,190		8,053,383	(\$0.1131)	(\$911,188)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0017)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	250,911	0	276,002	\$11.034943	\$3,039,855
FYTD	749,907	0	824,899	\$9.729492	\$8,004,289
Cumulative	7,403,320	0	8,076,217	\$6.189051	\$49,734,053
<u>Seminole Transportation & Gathering</u>					
Month	0	61,048	6,450	\$11.457550	\$73,901
FYTD	0	212,098	22,651	\$11.355720	\$257,218
Cumulative	0	1,707,368	179,170	\$9.016428	\$1,615,473
Total month	250,911	61,048	282,452	\$10.947373	\$3,086,296
Total FYTD	749,907	212,098	847,550	\$9.670990	\$8,175,088
Total CYTD	2,791,163	817,206	3,135,494	\$7.707720	\$24,055,071
Cumulative	7,403,320	1,707,368	8,255,387	\$6.138532	\$50,425,891

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

December - 2005

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$470,159	\$1,942,212
Natural Gas Royalties (1)	\$4,708	\$6,441
Natural Gas Rentals	\$0	\$0
Other	\$7,894	\$18,624
Revenue Collected from Federal Lease Holds	\$478,826	\$1,956,547

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	25	70
Number of Samples Received	0	7
Number of Samples Analyzed	0	15
Total Number of Samples Analyzed For Resources Division	0	15
Total Number of Samples Analyzed (2)	135	412

U. S. Helium Production

Domestic

	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2004
U.S. Helium Exports (3)	1,826,048	1,616,436

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

December - 2005

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	108,604	72.1%	78,310	168,549	601,929	26,652,844	41,659	31,451,118			
Crude Disposed	311,638	75.8%	236,276	683,420	2,629,238	28,781,740	39,854	26,719,065			\$307,104 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$178,892 RMF Fees
Net/Balance	(203,034)		(157,966)	(514,871)	(2,027,309)	(3,607,614)	1,805	4,732,053	1,124,439		\$485,997 \$1,208,203
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,806,596
Crude Disposed: In Kind Sales transferred for the month	(1,805)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Losses for the month	(889)
Net/Balance of Purchased Helium Remaining for Sale	24,803,902

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

December - 2005

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$11.03	\$9.73	\$5.86
Fuel used *	total MMBTU	11,769	36,837	353,239
Field compressor fuel revenue *	\$dollars	\$24,058	\$32,065	\$507,458
HEU compressor fuel credit *	\$dollars	\$48,151	\$184,417	\$965,061
HEU fuel credit *	\$dollars	\$57,603	\$141,984	\$597,999
#1 Compressor run time *	hours	740	2,184	24,912
#2 Compressor run time *	hours	0	602	15,523
#3 Compressor run time *	hours	448	1,283	11,418

* Field/CHEU Compressor Operations based on Dec 05 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,516)	(\$172,327)	(\$4,333,475)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,720	\$40,938	\$1,054,665
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$131,388)	(\$3,278,810)

* BLM provided fuel cost is based on Oct 05 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	504	67.7%	1,961	21,875
Producing natural gas liquids	458	61.5%	1,903	16,145
Producing helium product	451	60.7%	1,885	19,441
Producing residue gas	458	61.5%	1,904	20,335

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$178,892	\$585,184	\$4,251,898
Total operating costs	(\$911,329)	(\$2,706,031)	(\$26,247,076)
Labor	\$57,952	\$173,856	\$1,647,308
Compressor fuel cost *	\$82,003	\$228,786	\$826,446
HEU fuel cost *	\$52,462	\$148,867	\$553,296
Electric Power *	\$147,896	\$441,474	\$3,410,661
Other	(\$340,313)	(\$992,983)	(\$2,315,759)
Sub Total - Items provided by BLM	\$442,829	\$1,300,531	\$11,070,580
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$1,405,500)	(\$15,176,496)

* Based on Oct 05 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	4,964	12,925	98,422
CheU Pure Water Usage (gallons) *	1,360	6,450	97,042
Electricity Metered (Kwh) used *	1,816,022	6,644,693	61,187,977