

Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
March - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: May 5, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 05/05/2006

Table 1 - Summary of Helium Operations

March - 2006

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	630,445	166,353	26.39%	18,697,816	4,525,654
Helium Product	209,208	163,606	78.20%	5,705,853	4,473,060
Residue Natural Gas	272,135	0	0.00%	8,362,038	956

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	262,830	1,372,797
NGL Sales (gallons)	65,932	421,501

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	646,829	181,977	28.13%	153,319,781	24,026,768
Crude Injection	742	584	78.75%	65,478,394	47,249,975
Crude Production	21,827	16,983	77.81%	424,131	311,036

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	110,000	1,180,000	580,000	4,285,600
Conservation Helium in Storage (EOM)	24,168,806			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	28,217	97,758	45,601	1,714,467
Sale Volumes Outstanding	38,236			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	84,750	58,363	68.86%	381,663
Crude Disposed	313,413	236,420	75.43%	1,362,536
Net Balance	(228,663)	(178,057)		(980,873)
Balance of Stored Helium End Of Month		1,284,038		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$317,043	\$1,558,166
Reservoir Management Fees Billed (\$)	\$201,695	\$1,112,884

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$55,104)	(\$363,530)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$11,361	\$100,807
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,743)	(\$262,724)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$201,695	\$1,112,884
Total operating costs	(\$877,510)	(\$5,222,663)
Sub Total - Items provided by BLM	\$409,010	\$2,411,663
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$2,811,000)

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$6,215,000	\$65,470,000
In Kind Sales	\$2,156,158	\$4,562,057
Natural Gas & Liquid Sales	\$1,709,271	\$12,698,991

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$726,426	\$3,676,858
Helium Sample Collection Report for month	Submitted - 1	Received - 6
		Analyzed - 183

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

March - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		646,829	153,319,781	181,977	24,026,768	161,299	37,510,593	269,393	82,387,317	28,785	8,127,489	5,376	1,267,614
BIVINS A-3	Mar-06	42,074	9,113,871	24,955	2,508,570	10,786	2,307,493	5,547	3,859,207	526	376,814	261	61,787
BIVINS A-6	Mar-06	7,948	7,616,974	6,008	4,298,624	1,668	1,905,083	208	1,265,035	10	122,362	54	25,869
BIVINS A-13	Mar-06	44,640	2,923,853	26,048	1,938,717	11,214	788,778	6,423	170,632	655	17,302	301	8,423
BIVINS A-14	Mar-06	14,624	3,309,220	11,554	2,331,711	2,662	863,924	303	96,804	3	9,477	103	7,304
BIVINS A-4	Mar-06	44,126	9,125,324	21,659	1,254,880	10,733	2,205,650	10,277	5,086,511	1,131	498,383	326	79,900
BUSH A-2	Mar-06	42,926	8,310,484	19,861	934,196	10,984	2,003,823	10,550	4,821,899	1,234	474,932	296	75,635
Injection	Mar-06	742	65,478,394	584	47,249,975	138	16,921,429	14	761,156	0	16	5	545,819
inj Bivins A-3	Mar-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Mar-06	(420)	(23,447,926)	(331)	(16,924,946)	(78)	(6,292,870)	(8)	(123,867)	0	(7)	(3)	(106,235)
inj Bivins A-13	Mar-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-06	(321)	(6,492,381)	(253)	(4,760,391)	(60)	(1,600,420)	(6)	(126,128)	0	(7)	(2)	(5,435)
inj Bivins A-4	Mar-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-06	21,827	424,131	16,983	311,036	4,187	90,948	494	17,977	12	1,292	152	2,878
BIVINS A-1	Mar-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-06	26,203	11,626,570	4,068	1,724,971	6,480	2,863,898	13,947	6,321,613	1,490	621,802	217	94,288
BIVINS A-5	Mar-06	30,045	12,396,709	8,798	1,186,968	7,670	3,005,004	11,997	7,368,109	1,352	725,844	228	110,785
BIVINS A-7	Mar-06	28,948	8,645,001	10,102	1,734,395	7,525	2,150,798	9,980	4,272,241	1,147	422,898	194	64,669
BIVINS A-9	Mar-06	41,070	7,147,738	805	131,202	10,453	1,720,663	26,675	4,755,847	2,796	471,304	341	68,723
BIVINS A-11	Mar-06	32,447	3,414,045	659	63,204	8,213	828,466	21,063	2,262,974	2,213	226,448	299	32,953
BIVINS A-15	Mar-06	39,010	6,387,047	1,203	359,776	9,161	1,528,509	25,579	4,037,817	2,622	399,179	445	61,766
BIVINS B-1	Mar-06	39,869	4,221,311	1,853	169,887	9,797	1,014,607	25,190	2,722,843	2,650	273,241	378	40,733
BIVINS B-2	Mar-06	38,231	3,099,995	735	57,547	9,718	758,558	24,612	2,042,042	2,587	205,524	579	36,323
BUSH A-1	Mar-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-06	36,867	8,150,105	19,944	1,094,528	9,507	1,979,835	6,355	4,554,164	766	448,433	295	73,144
BUSH A-4	Mar-06	26,051	5,855,478	7,315	1,025,244	6,714	1,447,425	10,672	3,036,638	1,188	300,848	162	45,323
BUSH A-5	Mar-06	42,183	11,552,605	13,519	2,253,320	10,757	2,878,632	15,903	5,765,894	1,763	569,055	240	85,703
BUSH A-8	Mar-06	10,611	2,411,451	196	44,013	2,572	574,747	6,971	1,607,948	721	159,009	151	25,734
BUSH A-9	Mar-06	0	3,365,781	0	78,957	0	804,313	0	2,230,676	0	220,111	0	31,724
BUSH A-11	Mar-06	28,761	2,573,850	1,091	68,347	6,934	613,442	18,466	1,694,935	1,928	169,614	343	27,512
BUSH B-1	Mar-06	566	3,079,792	12	57,805	137	730,466	374	2,059,376	39	201,802	5	30,343
FUQUA A-1	Mar-06	0	2,953,536	0	53,843	0	702,652	0	1,974,811	0	193,534	0	28,697
FUQUA A-2	Mar-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-06	29,631	7,498,353	1,591	500,625	7,613	1,808,831	18,302	4,662,148	1,965	461,015	159	65,734
TT Fuel	Mar-06	566	0	4	0	49	0	135	0	14	0	2	0
field-wide pct's				28.13%	15.67%	24.94%	24.47%	41.65%	53.74%	4.45%	5.30%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Mar-06	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	
Remaining Gas In Place July 2002		181.660	Net Helium
Produced July 2002 through Dec 2002		1.096	33.997
Production 2003 - 05		19.119	0.743
Injection 2003 - 05		(0.420)	5.367
Produced to Date 2006		1.824	(0.329)
Injected to Date 2006		(0.049)	(0.522)
Amount of Raw Gas Available to CHEU		160.091	(0.039)
Estimated Bottom Hole Pressure		583.291	27.732 total helium in reservoir
			est z-factor
			0.970

Table 3 - Gas Volumes & Inventory

March - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-06	630,445	18,697,816	166,353	4,525,654	158,973	4,697,657	271,007	8,410,976	28,896	903,244	5,216	160,285
Calculated Feed	Mar-06	624,800	18,963,742	165,244	4,603,074	157,042	4,764,767	268,555	8,522,487	28,737	911,541	5,222	161,873
Feed to Box	Mar-06	621,068	18,856,462	165,244	4,603,074	157,042	4,764,767	268,555	8,522,487	28,737	911,541	1,490	54,593
Cheu Product	Mar-06	209,208	5,705,853	163,606	4,473,060	40,016	1,080,336	4,126	112,889	13	261	1,447	39,306
Residue	Mar-06	272,135	8,362,038	0	956	6,720	206,711	241,375	7,409,955	24,040	743,247	1	1,169
Cold Box Vent	Mar-06	100,835	3,753,574	128	77,797	91,423	3,006,198	9,258	610,509	0	89	25	58,982
Flare/Boot Strap	Mar-06	9,706	0	565	0	4,438	0	4,223	0	478	0	2	0
Fuel From Cheu	Mar-06	12,071	189,074	6	142	362	5,281	9,772	152,248	1,931	31,403	0	0
Shrinkage/Loss	Mar-06	2,274	61,228	0	0	0	0	0	0	2,274	61,228	0	0
Unaccounted*	Mar-06	18,575	340,771	971	25,381	16,288	270,068	1,299	43,384	(0)	912	18	1,026

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,308,526	1,323,878
net acceptances + redeliveries	0	0
In Kind Transfers	(28,217)	28,217
Open Market Sales	(110,000)	110,000
Gain/loss	(1,503)	
Ending Inventory	24,168,806	1,284,038
Total Helium in Reservoir	27,732,358	
Total Helium in Storage	25,452,844	
Helium in native gas	2,279,514	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,957	32,948	76.70%
Measured to Pipeline (Private Plants)	85,162	58,553	68.75%
Measured from Pipeline (Private Plant)	313,413	236,422	75.43%
HEU Production	209,208	163,606	78.20%
Injection	742	584	78.75%
Production	21,827	16,983	77.81%
Ending Inventory	44,459	33,581	75.53%
Gain/Loss	(540)	(1,503)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

March - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	19,660	1,563	0	3,574	8,294	5,717	38,808	38,210	\$2,156,158	
Total FYTD	45,235	3,219	0	7,778	13,646	13,767	83,645	82,355	\$4,562,057	
Total CYTD	19,660	1,563	0	3,574	8,294	5,717	38,808	38,210	\$2,156,158	
Cumulative	1,037,155	36,320	186	218,226	255,579	232,796	1,780,262	1,752,628	\$89,645,349	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							28,217	97,758	45,601	1,714,467
Volume outstanding							38,236			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

March - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	300,000	0	660,000	\$36,570,000	
Cumulative	1,500,400		1,500,400	\$81,011,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	80,000	0	80,000	\$4,520,000	
Cumulative	1,764,000		1,764,000	\$94,355,000	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	(90,000)	90,000	\$5,085,000	
FYTD	180,000	0	380,000	\$21,070,000	
Cumulative	640,000		640,000	\$35,240,000	
<u>Linde Gas LLC</u>					
Month	20,000	(20,000)	20,000	\$1,130,000	
FYTD	40,000	20,000	20,000	\$1,130,000	
Cumulative	110,000		90,000	\$4,945,000	
Total month	20,000	(110,000)	110,000	\$6,215,000	
Total FYTD	600,000	20,000	1,180,000	\$65,470,000	
Total CYTD	510,000		580,000	\$32,770,000	
Cumulative	4,305,600		4,285,600	\$231,107,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		110,000	1,180,000	580,000	4,285,600
		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>EI Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	272,581		297,702	(\$0.0940)	(\$27,997)
FYTD	1,383,571		1,518,215	(\$0.1122)	(\$170,410)
Cumulative	7,956,854		8,746,699	(\$0.1138)	(\$995,179)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0016)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	262,830	0	287,010	\$5.846753	\$1,658,054
FYTD	1,372,797	0	1,506,382	\$8.247095	\$12,360,438
Cumulative	8,026,210	0	8,757,700	\$6.209569	\$54,090,203
<u>Seminole Transportation & Gathering</u>					
Month	0	65,932	7,085	\$11.180573	\$79,214
FYTD	0	421,501	45,127	\$11.278437	\$508,962
Cumulative	0	1,916,771	201,646	\$9.259876	\$1,867,217
Total month	262,830	65,932	294,095	\$5.880053	\$1,709,271
Total FYTD	1,372,797	421,501	1,551,509	\$8.225429	\$12,698,991
Total CYTD	622,890	209,403	703,959	\$6.485008	\$4,523,903
Cumulative	8,026,210	1,916,771	8,959,346	\$6.165755	\$54,949,793

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

March - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$719,008	\$3,649,876
Natural Gas Royalties (1)	\$2,932	\$18,349
Natural Gas Rentals	\$0	\$0
Other	\$8,382	\$37,927
Revenue Collected from Federal Lease Holds	\$726,426	\$3,676,858

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	1	141
Number of Samples Received	6	20
Number of Samples Analyzed	12	27
Total Number of Samples Analyzed For Resources Division	12	39
Total Number of Samples Analyzed (2)	183	884

U. S. Helium Production

<i>Domestic</i>	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2005
U.S. Helium Exports (3)	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

March - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	84,750	68.9%	58,363	381,663	213,114	26,865,958	173,166	32,247,782			
Crude Disposed	313,413	75.4%	236,420	1,362,536	679,116	29,460,856	34,949	26,890,128			\$317,043 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$201,695 RMF Fees
Net/Balance	(228,663)		(178,057)	(980,873)	(466,002)	(4,073,616)	138,217	5,357,654	1,284,038		\$518,737 \$2,671,050
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,308,526
Crude Disposed: In Kind Sales transferred for the month	(28,217)
Open Market/Reserve Sell Down transferred for the month	(110,000)
Gains and Losses for the month	(1,503)
Net/Balance of Purchased Helium Remaining for Sale	24,168,806

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

March - 2006

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.85	\$8.04	\$5.94
Fuel used *	total MMBTU	14,520	79,873	396,275
Field compressor fuel revenue *	\$dollars	\$4,276	\$37,171	\$512,564
HEU compressor fuel credit *	\$dollars	\$40,985	\$329,743	\$1,110,387
HEU fuel credit *	\$dollars	\$39,681	\$275,285	\$731,300
#1 Compressor run time *	hours	466	3,804	26,532
#2 Compressor run time *	hours	673	2,331	17,252
#3 Compressor run time *	hours	265	2,072	12,207

* Field/CHEU Compressor Operations based on Mar 06 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,104)	(\$363,530)	(\$4,524,679)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$11,361	\$100,807	\$1,114,533
Net Total - Cliffside Refiners, LP	(\$43,743)	(\$262,724)	(\$3,410,146)

* BLM provided fuel cost is based on Jan 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	707	95.1%	4,074	23,988
Producing natural gas liquids	698	93.9%	3,985	18,226
Producing helium product	691	92.9%	3,953	21,509
Producing residue gas	700	94.1%	3,983	22,413

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$201,695	\$1,112,884	\$4,779,598
Total operating costs	(\$877,510)	(\$5,222,663)	(\$28,763,708)
Labor	\$57,952	\$347,712	\$1,821,164
Compressor fuel cost *	\$56,064	\$387,264	\$984,924
HEU fuel cost *	\$46,868	\$285,257	\$689,686
Electric Power *	\$145,610	\$873,040	\$3,842,226
Other	(\$306,494)	(\$1,893,273)	(\$3,216,048)
Sub Total - Items provided by BLM	\$409,010	\$2,411,663	\$12,181,712
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$2,811,000)	(\$16,581,996)

* Based on Jan 06 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) *	5,904	30,337	115,834
Cheu Pure Water Usage (gallons) *	3,503	16,341	106,933
Electricity Metered (Kwh) used *	2,337,714	13,455,443	67,998,727