

Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
February - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
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-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: April 6, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 04/06/2006

Table 1 - Summary of Helium Operations

February - 2006

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	570,197	160,354	28.12%	18,067,370	4,359,301
Helium Product	198,135	157,911	79.70%	5,496,645	4,309,454
Residue Natural Gas	234,616	3	0.00%	8,089,902	956

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	233,853	1,109,967
NGL Sales (gallons)	80,348	355,569

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	566,297	160,663	28.37%	152,672,954	23,844,791
Crude Injection	14,444	11,540	79.89%	65,477,653	47,249,391
Crude Production	818	667	81.51%	402,304	294,053

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	380,000	1,070,000	470,000	4,175,600
Conservation Helium in Storage (EOM)	24,308,526			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	15,902	69,541	17,384	1,686,250
Sale Volumes Outstanding	28,243			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	107,087	77,524	72.39%	323,300
Crude Disposed	291,707	222,453	76.26%	1,126,116
Net Balance	(184,620)	(144,929)		(802,816)
Balance of Stored Helium End Of Month		1,323,878		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$309,574	\$1,241,123
Reservoir Management Fees Billed (\$)	\$162,361	\$911,189

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$74,919)	(\$308,426)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$31,123	\$89,446
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$218,981)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$162,361	\$911,189
Total operating costs	(\$762,187)	(\$4,345,153)
Sub Total - Items provided by BLM	\$293,687	\$2,002,653
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$2,342,500)

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$21,470,000	\$59,255,000
In Kind Sales	\$0	\$2,405,899
Natural Gas & Liquid Sales	\$1,765,846	\$10,989,719

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$505,155	\$2,950,432
Helium Sample Collection Report for month	Submitted - 39	Received - 4
		Analyzed - 142

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		566,297	152,672,954	160,663	23,844,791	142,694	37,349,295	233,740	82,117,926	24,597	8,098,704	4,604	1,262,238
BIVINS A-3	Feb-06	40,464	9,071,797	23,890	2,483,615	10,408	2,296,707	5,386	3,853,660	533	376,288	247	61,527
BIVINS A-6	Feb-06	3,506	7,609,026	2,668	4,292,616	639	1,903,415	162	1,264,827	12	122,353	25	25,815
BIVINS A-13	Feb-06	44,747	2,879,212	26,160	1,912,669	11,213	777,564	6,426	164,209	652	16,647	295	8,123
BIVINS A-14	Feb-06	1,140	3,294,596	900	2,320,157	207	861,262	24	96,501	0	9,474	8	7,202
BIVINS A-4	Feb-06	41,513	9,081,198	20,608	1,233,220	10,090	2,194,918	9,503	5,076,235	1,004	497,252	307	79,574
BUSH A-2	Feb-06	41,965	8,267,559	19,665	914,334	10,742	1,992,839	10,125	4,811,349	1,146	473,698	288	75,339
Injection	Feb-06	14,444	65,477,653	11,540	47,249,391	2,536	16,921,291	265	761,141	6	16	97	545,814
inj Bivins A-3	Feb-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Feb-06	(4,027)	(23,447,505)	(3,220)	(16,924,615)	(705)	(6,292,792)	(73)	(123,859)	(0)	(7)	(29)	(106,233)
inj Bivins A-13	Feb-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-06	(10,418)	(6,492,060)	(8,320)	(4,760,138)	(1,831)	(1,600,360)	(192)	(126,121)	(6)	(7)	(68)	(5,433)
inj Bivins A-4	Feb-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-06	818	402,304	667	294,053	132	86,761	13	17,484	0	1,280	6	2,726
BIVINS A-1	Feb-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-06	24,722	11,600,367	3,923	1,720,902	6,120	2,857,418	13,099	6,307,666	1,377	620,311	204	94,070
BIVINS A-5	Feb-06	27,426	12,366,664	8,070	1,178,170	7,006	2,997,334	10,939	7,356,112	1,202	724,492	208	110,556
BIVINS A-7	Feb-06	27,212	8,616,053	9,482	1,724,293	7,077	2,143,272	9,413	4,262,262	1,058	421,751	182	64,475
BIVINS A-9	Feb-06	31,470	7,106,669	602	130,397	8,109	1,710,210	20,390	4,729,172	2,108	468,509	261	68,382
BIVINS A-11	Feb-06	27,338	3,381,598	541	62,545	7,005	820,253	17,706	2,241,911	1,836	224,235	251	32,654
BIVINS A-15	Feb-06	29,586	6,348,037	882	358,573	7,034	1,519,348	19,372	4,012,238	1,963	396,557	334	61,321
BIVINS B-1	Feb-06	36,249	4,181,442	1,692	168,034	8,910	1,004,810	22,917	2,697,652	2,387	270,591	343	40,354
BIVINS B-2	Feb-06	28,615	3,061,764	538	56,812	7,364	748,840	18,379	2,017,430	1,904	202,937	429	35,745
BUSH A-1	Feb-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-06	35,653	8,113,238	19,346	1,074,584	9,197	1,970,328	6,139	4,547,810	685	447,667	286	72,849
BUSH A-4	Feb-06	24,479	5,829,427	6,919	1,017,929	6,310	1,440,712	10,014	3,025,965	1,081	299,659	154	45,162
BUSH A-5	Feb-06	37,855	11,510,422	12,209	2,239,801	9,656	2,867,875	14,247	5,749,991	1,528	567,292	216	85,463
BUSH A-8	Feb-06	8,178	2,400,840	148	43,816	2,006	572,175	5,362	1,600,977	547	158,288	115	25,583
BUSH A-9	Feb-06	0	3,365,783	0	78,958	0	804,313	0	2,230,678	0	220,111	0	31,724
BUSH A-11	Feb-06	22,889	2,545,088	872	67,256	5,521	606,509	14,706	1,676,469	1,519	167,686	272	27,169
BUSH B-1	Feb-06	3,314	3,079,226	71	57,793	799	730,329	2,190	2,059,002	225	201,764	30	30,339
FUQUA A-1	Feb-06	0	2,953,537	0	53,843	0	702,653	0	1,974,811	0	193,534	0	28,697
FUQUA A-2	Feb-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-06	27,976	7,468,723	1,477	499,034	7,280	1,801,218	17,241	4,643,846	1,830	459,050	148	65,575
TT Fuel	Feb-06	204	0	5	0	58	0	158	0	16	0	2	0
field-wide pcts				28.37%	15.62%	25.20%	24.46%	41.28%	53.79%	4.34%	5.30%	0.81%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Feb-06	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	
Remaining Gas In Place July 2002		181.660	Net Helium 33.997
Produced July 2002 through Dec 2002		1.096	0.743
Production 2003 - 04		12.024	3.176
Injection 2003 - 04		(0.281)	(0.218)
Produced to Date 2005		8.273	2.531
Injected to Date 2005		(0.188)	(0.149)
Amount of Raw Gas Available to CHEU		160.737	====> 27.914 total helium in reservoir
Estimated Bottom Hole Pressure		585.644	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

February - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-06	570,197	18,067,370	160,354	4,359,301	143,814	4,538,684	236,259	8,139,969	25,172	874,348	4,598	155,068
Calculated Feed	Feb-06	565,275	18,338,942	159,992	4,437,830	142,512	4,607,725	233,591	8,253,932	24,583	882,803	4,596	156,652
Feed to Box	Feb-06	562,138	18,235,394	159,992	4,437,830	142,512	4,607,725	233,591	8,253,932	24,583	882,803	1,460	53,104
Cheu Product	Feb-06	198,135	5,496,645	157,911	4,309,454	34,878	1,040,320	3,927	108,764	57	248	1,362	37,860
Residue	Feb-06	234,616	8,089,902	3	956	5,908	199,992	208,475	7,168,580	20,230	719,207	0	1,168
Cold Box Vent	Feb-06	91,809	3,652,739	120	77,669	84,383	2,914,775	7,278	601,251	0	89	28	58,957
Flare/Boot Strap	Feb-06	7,681	0	1,455	0	2,744	0	3,025	0	452	0	7	0
Fuel From Cheu	Feb-06	11,513	177,002	5	136	341	4,919	9,338	142,476	1,829	29,472	0	0
Shrinkage/Loss	Feb-06	2,016	58,954	0	0	0	0	0	0	2,016	58,954	0	0
Unaccounted*	Feb-06	18,073	322,197	546	24,410	15,314	253,780	2,151	42,086	0	912	63	1,009

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,706,952	1,072,905
net acceptances + redeliveries	0	0
	0	(144,929)
In Kind Transfers	(15,902)	15,902
Open Market Sales	(380,000)	380,000
Gain/loss	(2,524)	
Ending Inventory	24,308,526	1,323,878
Total Helium in Reservoir	27,913,752	
Total Helium in Storage	25,632,404	
Helium in native gas	2,281,348	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,086	33,249	75.42%
Measured to Pipeline (Private Plants)	107,335	77,638	72.33%
Measured from Pipeline (Private Plant)	291,713	222,453	76.26%
HEU Production	198,135	157,911	79.70%
Injection	14,444	11,540	79.89%
Production	818	667	81.51%
Ending Inventory	42,957	32,948	76.70%
Gain/Loss	(1,260)	(2,524)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

February - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	25,575	1,655	0	4,204	5,352	8,050	44,836	44,145	\$2,405,899	
Total CYTD	0	0	0	0	0	0	0	0	\$0	
Cumulative	1,017,495	34,757	186	214,652	247,285	227,079	1,741,454	1,714,418	\$87,489,191	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							15,902	69,541	17,384	1,686,250
Volume outstanding							28,243			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

February - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	(300,000)	300,000	\$16,950,000	
FYTD	300,000	0	660,000	\$36,570,000	
Cumulative	1,500,400		1,500,400	\$81,011,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	(80,000)	80,000	\$4,520,000	
FYTD	80,000	0	80,000	\$4,520,000	
Cumulative	1,764,000		1,764,000	\$94,355,000	
<u>Keyes Helium Co.</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	180,000	90,000	290,000	\$15,985,000	
Cumulative	640,000		550,000	\$30,155,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	20,000	20,000	0	\$0	
Cumulative	90,000		70,000	\$3,815,000	
Total month	0	(380,000)	380,000	\$21,470,000	
Total FYTD	580,000	110,000	1,070,000	\$59,255,000	
Total CYTD	490,000		470,000	\$26,555,000	
Cumulative	4,285,600		4,175,600	\$224,892,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		380,000	1,070,000	470,000	4,175,600
		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	234,876		257,140	(\$0.1089)	(\$27,997)
FYTD	1,110,990		1,220,513	(\$0.1167)	(\$142,413)
Cumulative	7,684,273		8,448,997	(\$0.1145)	(\$967,182)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0016)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	233,853	0	255,999	\$6.712623	\$1,700,565
FYTD	1,109,967	0	1,219,372	\$8.812076	\$10,702,384
Cumulative	7,763,380	0	8,470,690	\$6.221863	\$52,432,149
<u>Seminole Transportation & Gathering</u>					
Month	0	80,348	8,650	\$10.783540	\$93,278
FYTD	0	355,569	38,042	\$11.296663	\$429,748
Cumulative	0	1,850,839	194,561	\$9.189934	\$1,788,003
Total month	233,853	80,348	264,649	\$6.739891	\$1,765,846
Total FYTD	1,109,967	355,569	1,257,414	\$8.773987	\$10,989,719
Total CYTD	360,060	143,471	409,864	\$6.919090	\$2,814,631
Cumulative	7,763,380	1,850,839	8,665,251	\$6.175452	\$53,240,522

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

February - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$504,245	\$2,930,868
Natural Gas Royalties (1)	\$3,788	\$15,417
Natural Gas Rentals	\$0	\$0
Other	\$3,896	\$29,546
Revenue Collected from Federal Lease Holds	\$505,155	\$2,950,432

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	39	140
Number of Samples Received	4	14
Number of Samples Analyzed	0	15
Total Number of Samples Analyzed For Resources Division	8	27
Total Number of Samples Analyzed (2)	142	701

U. S. Helium Production

<i>Domestic</i>	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2004
U.S. Helium Exports (3)	1,826,048	1,616,436

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

February - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	107,087	72.4%	77,524	323,300	154,751	26,807,595	460,760	32,074,616			
Crude Disposed	291,707	76.3%	222,453	1,126,116	442,696	29,224,436	64,858	26,855,179			\$309,574 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$162,361 RMF Fees
Net/Balance	(184,620)		(144,929)	(802,816)	(287,945)	(3,895,559)	395,902	5,219,437	1,323,878		\$471,935 \$2,152,313
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,706,952
Crude Disposed: In Kind Sales transferred for the month	(15,902)
Open Market/Reserve Sell Down transferred for the month	(380,000)
Gains and Losses for the month	(2,524)
Net/Balance of Purchased Helium Remaining for Sale	24,308,526

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

February - 2006

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.71	\$8.53	\$5.94
Fuel used *	total MMBTU	14,192	65,353	381,755
Field compressor fuel revenue *	\$dollars	\$199	\$32,895	\$508,288
HEU compressor fuel credit *	\$dollars	\$48,277	\$288,758	\$1,069,402
HEU fuel credit *	\$dollars	\$46,752	\$235,604	\$691,619
#1 Compressor run time *	hours	666	3,338	26,066
#2 Compressor run time *	hours	457	1,658	16,579
#3 Compressor run time *	hours	188	1,807	11,942

* Field/CHEU Compressor Operations based on Feb 06 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$74,919)	(\$308,426)	(\$4,469,575)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$31,123	\$89,446	\$1,103,172
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$218,981)	(\$3,366,403)

* BLM provided fuel cost is based on Dec 05 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	672	90.3%	3,367	23,280
Producing natural gas liquids	658	88.4%	3,286	17,528
Producing helium product	653	87.7%	3,262	20,818
Producing residue gas	652	87.7%	3,283	21,713

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$162,361	\$911,189	\$4,577,904
Total operating costs	(\$762,187)	(\$4,345,153)	(\$27,886,198)
Labor	\$57,952	\$289,760	\$1,763,212
Compressor fuel cost *	\$48,151	\$331,200	\$928,860
HEU fuel cost *	\$57,603	\$238,389	\$642,818
Electric Power *	\$124,171	\$727,430	\$3,696,616
Other	(\$287,877)	(\$1,586,779)	(\$2,909,554)
Sub Total - Items provided by BLM	\$293,687	\$2,002,653	\$11,772,702
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$2,342,500)	(\$16,113,496)

* Based on Dec 05 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) *	5,959	24,433	109,930
Cheu Pure Water Usage (gallons) *	3,008	12,838	103,430
Electricity Metered (Kwh) used *	2,245,777	11,117,729	65,661,013