

Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
April - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
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-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: June 2, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 06/02/2006

Table 1 - Summary of Helium Operations

April - 2006

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	581,149	153,869	26.48%	19,278,965	4,679,523
Helium Product	190,870	150,149	78.67%	5,896,723	4,623,209
Residue Natural Gas	252,321	8	0.00%	8,614,359	963

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	253,573	1,626,370
NGL Sales (gallons)	71,907	493,408

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	593,905	165,028	27.79%	153,913,686	24,191,796
Crude Injection	19,246	15,142	78.67%	65,497,640	47,265,117
Crude Production	16,950	13,329	78.64%	441,080	324,365

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	1,180,000	580,000	4,285,600
Conservation Helium in Storage (EOM)	24,166,110			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	26	97,784	45,627	1,714,493
Sale Volumes Outstanding	38,210			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	96,503	66,956	69.38%	448,619
Crude Disposed	282,444	212,612	75.28%	1,575,148
Net Balance	(185,941)	(145,656)		(1,126,529)
Balance of Stored Helium End Of Month		1,138,408		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$311,632	\$1,869,798
Reservoir Management Fees Billed (\$)	\$166,283	\$1,279,167

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$54,674)	(\$418,204)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$10,878	\$111,684
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$306,520)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$166,283	\$1,279,167
Total operating costs	(\$879,464)	(\$6,102,127)
Sub Total - Items provided by BLM	\$410,964	\$2,822,627
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$3,279,500)

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$65,470,000
In Kind Sales	\$0	\$4,562,057
Natural Gas & Liquid Sales	\$1,651,596	\$14,351,128

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$634,967	\$4,311,825
Helium Sample Collection Report for month	Submitted - 15	Received - 3
		Analyzed - 115

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		593,905	153,913,686	165,028	24,191,796	148,303	37,658,896	249,108	82,636,426	26,519	8,154,008	4,946	1,272,560
BIVINS A-3	Apr-06	35,686	9,149,557	21,104	2,529,674	9,184	2,316,677	4,735	3,863,942	441	377,255	222	62,009
BIVINS A-6	Apr-06	8,857	7,625,831	6,955	4,305,579	1,667	1,906,749	173	1,265,209	1	122,363	61	25,930
BIVINS A-13	Apr-06	43,272	2,967,125	25,097	1,963,815	10,885	799,663	6,372	177,004	624	17,926	293	8,716
BIVINS A-14	Apr-06	8,223	3,317,443	6,476	2,338,187	1,525	865,448	165	96,969	0	9,477	57	7,361
BIVINS A-4	Apr-06	41,817	9,167,140	20,332	1,275,212	10,174	2,215,824	9,912	5,096,423	1,087	499,470	311	80,211
BUSH A-2	Apr-06	39,096	8,349,580	17,877	952,073	10,000	2,013,823	9,819	4,831,718	1,131	476,063	269	75,904
Injection	Apr-06	19,246	65,497,640	15,142	47,265,117	3,600	16,925,028	371	761,527	0	16	133	545,952
inj Bivins A-3	Apr-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Apr-06	(13,147)	(23,461,073)	(10,355)	(16,935,301)	(2,450)	(6,295,320)	(250)	(124,118)	0	(7)	(91)	(106,327)
inj Bivins A-13	Apr-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-06	(6,099)	(6,498,480)	(4,786)	(4,765,178)	(1,150)	(1,601,569)	(121)	(126,248)	0	(7)	(42)	(5,478)
inj Bivins A-4	Apr-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-06	16,950	441,080	13,329	324,365	3,167	94,114	336	18,313	2	1,293	117	2,995
BIVINS A-1	Apr-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-06	23,918	11,650,488	3,647	1,728,618	5,909	2,869,807	12,805	6,334,417	1,358	623,159	199	94,487
BIVINS A-5	Apr-06	28,952	12,425,661	8,463	1,195,431	7,388	3,012,392	11,580	7,379,689	1,301	727,146	220	111,004
BIVINS A-7	Apr-06	26,406	8,671,407	9,236	1,743,631	6,863	2,157,660	9,093	4,281,334	1,038	423,936	177	64,846
BIVINS A-9	Apr-06	37,769	7,185,508	740	131,942	9,610	1,730,273	24,530	4,780,377	2,575	473,880	314	69,036
BIVINS A-11	Apr-06	29,725	3,443,770	606	63,810	7,523	835,989	19,293	2,282,267	2,030	228,477	273	33,226
BIVINS A-15	Apr-06	29,494	6,416,540	915	360,691	6,925	1,535,434	19,332	4,057,149	1,985	401,164	336	62,102
BIVINS B-1	Apr-06	37,587	4,258,898	1,739	171,626	9,234	1,023,841	23,769	2,746,612	2,488	275,729	357	41,090
BIVINS B-2	Apr-06	34,991	3,134,986	673	58,220	8,891	767,449	22,527	2,064,569	2,369	207,893	531	36,855
BUSH A-1	Apr-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-06	33,809	8,183,914	18,278	1,112,806	8,718	1,988,552	5,851	4,560,015	691	449,124	273	73,417
BUSH A-4	Apr-06	23,516	5,878,994	6,580	1,031,824	6,060	1,453,486	9,660	3,046,297	1,070	301,918	146	45,469
BUSH A-5	Apr-06	42,409	11,595,014	13,573	2,266,894	10,818	2,889,451	16,017	5,781,910	1,759	570,814	242	85,945
BUSH A-8	Apr-06	13,341	2,424,792	247	44,260	3,232	577,980	8,765	1,616,713	908	159,917	190	25,924
BUSH A-9	Apr-06	0	3,365,781	0	78,957	0	804,313	0	2,230,676	0	220,111	0	31,724
BUSH A-11	Apr-06	26,969	2,600,819	1,029	69,376	6,501	619,944	17,319	1,712,254	1,798	171,412	322	27,834
BUSH B-1	Apr-06	816	3,080,608	17	57,822	198	730,663	539	2,059,915	56	201,858	7	30,351
FUQUA A-1	Apr-06	0	2,953,536	0	53,843	0	702,652	0	1,974,811	0	193,534	0	28,697
FUQUA A-2	Apr-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-06	27,251	7,525,605	1,443	502,068	6,999	1,815,831	16,852	4,679,000	1,810	462,825	147	65,880
TT Fuel	Apr-06	817	0	11	0	137	0	374	0	39	0	5	0
field-wide pct's				27.79%	15.72%	24.97%	24.47%	41.94%	53.69%	4.47%	5.30%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Apr-06	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	Net Helium
Remaining Gas In Place July 2002		181.660	33.997
Produced July 2002 through Dec 2002		1.096	0.743
Production 2003 - 05		19.119	5.367
Injection 2003 - 05		(0.420)	(0.329)
Produced to Date 2006		2.418	0.687
Injected to Date 2006		(0.069)	(0.054)
Amount of Raw Gas Available to CHEU		159.516	====> 27.582 total helium in reservoir
Estimated Bottom Hole Pressure		581.199	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

April - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-06	581,149	19,278,965	153,869	4,679,523	146,651	4,844,308	249,198	8,660,173	26,690	929,934	4,741	165,026
Calculated Feed	Apr-06	576,138	19,539,880	151,683	4,754,756	144,939	4,909,706	248,233	8,770,720	26,462	938,003	4,822	166,695
Feed to Box	Apr-06	572,686	19,429,147	151,683	4,754,756	144,939	4,909,706	248,233	8,770,720	26,462	938,003	1,369	55,962
Cheu Product	Apr-06	190,870	5,896,723	150,149	4,623,209	35,771	1,116,107	3,626	116,516	2	263	1,322	40,628
Residue	Apr-06	252,321	8,614,359	8	963	6,244	212,956	224,039	7,633,994	22,017	765,264	12	1,181
Cold Box Vent	Apr-06	93,720	3,847,294	123	77,920	86,483	3,092,681	7,090	617,599	0	89	24	59,005
Flare/Boot Strap	Apr-06	3,398	0	370	0	1,569	0	1,306	0	151	0	2	0
Fuel From Cheu	Apr-06	11,002	200,075	6	148	330	5,611	8,832	161,079	1,834	33,237	0	0
Shrinkage/Loss	Apr-06	1,939	63,167	0	0	0	0	0	0	1,939	63,167	0	0
Unaccounted*	Apr-06	16,081	356,852	770	26,151	14,699	284,767	443	43,827	160	1,071	9	1,035

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,168,806	1,284,038
net acceptances + redeliveries	0	0
	0	(145,656)
In Kind Transfers	(26)	26
Open Market Sales	0	0
Gain/loss	(2,670)	
Ending Inventory	24,166,110	1,138,408
Total Helium in Reservoir	27,582,472	
Total Helium in Storage	25,304,518	
Helium in native gas	2,277,953	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,459	33,581	75.53%
Measured to Pipeline (Private Plants)	97,103	67,253	69.26%
Measured from Pipeline (Private Plant)	282,444	212,612	75.28%
HEU Production	190,870	150,149	78.67%
Injection	19,246	15,142	78.67%
Production	16,950	13,329	78.64%
Ending Inventory	44,898	33,889	75.48%
Gain/Loss	(2,794)	(2,670)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

April - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	45,235	3,219	0	7,778	13,646	13,767	83,645	82,355	\$4,562,057	
Total CYTD	19,660	1,563	0	3,574	8,294	5,717	38,808	38,210	\$2,156,158	
Cumulative	1,037,155	36,320	186	218,226	255,579	232,796	1,780,262	1,752,628	\$89,645,349	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							26	97,784	45,627	1,714,493
Volume outstanding							38,210			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

April - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	300,000	0	660,000	\$36,570,000	
Cumulative	1,500,400		1,500,400	\$81,011,000	
<u>BOC Global Helium, Inc.</u>					
Month	135,000	0	0	\$0	
FYTD	215,000	135,000	80,000	\$4,520,000	
Cumulative	1,899,000		1,764,000	\$94,355,000	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	90,000	0	0	\$0	
FYTD	270,000	90,000	380,000	\$21,070,000	
Cumulative	730,000		640,000	\$35,240,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	40,000	20,000	20,000	\$1,130,000	
Cumulative	110,000		90,000	\$4,945,000	
Total month	225,000	0	0	\$0	
Total FYTD	825,000	245,000	1,180,000	\$65,470,000	
Total CYTD	735,000		580,000	\$32,770,000	
Cumulative	4,530,600		4,285,600	\$231,107,400	
Open Market Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	1,180,000	580,000	4,285,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf) **	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>EI Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	252,065		276,475	(\$0.1013)	(\$27,997)
FYTD	1,635,636		1,794,690	(\$0.1106)	(\$198,407)
Cumulative	8,208,919		9,023,174	(\$0.1134)	(\$1,023,176)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					(\$6,444)
FYTD				(\$0.0036)	(\$5,903)
Cumulative				(\$0.0084)	(\$68,602)
<u>Cenergy Marketing</u>					
Month	253,573	0	278,170	\$5.788416	\$1,591,475
FYTD	1,626,370	0	1,784,552	\$7.863844	\$13,951,913
Cumulative	8,279,783	0	9,035,870	\$6.196604	\$55,681,678
<u>Seminole Transportation & Gathering</u>					
Month	0	71,907	7,657	\$12.349788	\$94,562
FYTD	0	493,408	52,784	\$11.433850	\$603,524
Cumulative	0	1,988,678	209,303	\$9.372916	\$1,961,779
Total month	253,573	71,907	285,827	\$5.843691	\$1,651,596
Total FYTD	1,626,370	493,408	1,837,336	\$7.855207	\$14,351,128
Total CYTD	876,463	281,310	989,786	\$6.299811	\$6,175,498
Cumulative	8,279,783	1,988,678	9,245,173	\$6.150422	\$56,551,679

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

April - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$638,657	\$4,288,533
Natural Gas Royalties (1)	\$1,211	\$19,560
Natural Gas Rentals	\$0	\$0
Other	\$3,481	\$41,409
Revenue Collected from Federal Lease Holds	\$634,967	\$4,311,825

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	15	156
Number of Samples Received	3	23
Number of Samples Analyzed	7	34
Total Number of Samples Analyzed For Resources Division	7	46
Total Number of Samples Analyzed (2)	115	999

U. S. Helium Production

<i>Domestic</i>	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2005
U.S. Helium Exports (3)	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	96,503	69.4%	66,956	448,619	280,070	26,932,914	79,427	32,327,209			
Crude Disposed	282,444	75.3%	212,612	1,575,148	891,728	29,673,468	79,401	26,969,529			\$311,632 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$166,283 RMF Fees
Net/Balance	(185,941)		(145,656)	(1,126,529)	(611,658)	(4,219,272)	26	5,357,680	1,138,408		\$477,915 \$3,148,964
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,168,806
Crude Disposed: In Kind Sales transferred for the month	(26)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Losses for the month	(2,670)
Net/Balance of Purchased Helium Remaining for Sale	24,166,110

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

April - 2006

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.79	\$7.72	\$5.94
Fuel used *	total MMBTU	13,482	93,355	409,757
Field compressor fuel revenue *	\$dollars	\$3,487	\$40,658	\$516,051
HEU compressor fuel credit *	\$dollars	\$39,268	\$369,011	\$1,149,655
HEU fuel credit *	\$dollars	\$35,306	\$310,591	\$766,606
#1 Compressor run time *	hours	612	4,416	27,144
#2 Compressor run time *	hours	600	2,931	17,852
#3 Compressor run time *	hours	128	2,200	12,335

* Field/CHEU Compressor Operations based on Apr 06 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$54,674)	(\$418,204)	(\$4,579,353)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$10,878	\$111,684	\$1,125,411
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$306,520)	(\$3,453,942)

* BLM provided fuel cost is based on Feb 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	645	86.7%	4,720	24,633
Producing natural gas liquids	635	85.3%	4,619	18,861
Producing helium product	628	84.4%	4,581	22,136
Producing residue gas	637	85.6%	4,620	23,050

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$166,283	\$1,279,167	\$4,945,881
Total operating costs	(\$879,464)	(\$6,102,127)	(\$29,643,172)
Labor	\$57,952	\$405,664	\$1,879,116
Compressor fuel cost *	\$48,277	\$435,541	\$1,033,201
HEU fuel cost *	\$46,752	\$332,009	\$736,438
Electric Power *	\$155,467	\$1,028,507	\$3,997,693
Other	(\$308,448)	(\$2,201,721)	(\$3,524,496)
Sub Total - Items provided by BLM	\$410,964	\$2,822,627	\$12,592,676
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$3,279,500)	(\$17,050,496)

* Based on Feb 06 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	5,345	35,682	121,179
CheU Pure Water Usage (gallons) *	3,255	19,596	110,188
Electricity Metered (Kwh) used *	2,081,783	15,537,226	70,080,510