

Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for June - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: August 2, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 08/02/2007

Table 1 - Summary of Helium Operations

June - 2007

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	487,854	130,140	26.68%	27,948,714	7,046,056
Helium Product	163,322	128,582	78.73%	8,854,638	6,957,099
Residue Natural Gas	196,030	0	00.00%	12,247,707	1,188

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	211,813	2,287,761
NGL Sales (gallons)	51,016	574,203

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	520,152	158,627	30.50%	162,810,508	26,786,314
Crude Injection	0	0	00.00%	65,568,311	47,321,065
Crude Production	41,221	28,514	69.17%	772,490	561,386

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	10,000	1,405,000	900,000	6,675,600
Conservation Helium in Storage (EOM)	21,521,963			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	36	151,116	94,131	1,947,116
Sale Volumes Outstanding	48,886			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	78,058	53,189	68.14%	412,834
Crude Disposed	283,772	212,069	74.73%	1,996,704
Net Balance	(205,714)	(158,880)		(1,583,870)
Balance of Stored Helium End Of Month		1,264,784		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$269,506	\$2,167,796
Reservoir Management Fees Billed (\$)	\$215,097	\$2,144,931

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$61,226)	(\$518,798)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$17,429	\$124,633
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$394,165)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$215,097	\$2,144,931
Total operating costs	(\$861,296)	(\$8,048,463)
Sub Total - Items provided by BLM	\$388,048	\$3,789,231
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$4,259,232)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$587,500	\$82,250,000
In Kind Sales	\$2,872,053	\$8,282,673
Natural Gas & Liquid Sales	\$1,424,224	\$15,103,509

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$618,723	\$5,595,296
Helium Sample Collection Report for month	Submitted - 18	Received - 5
		Analyzed - 18

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

June - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		520,152	162,810,508	158,627	26,786,314	130,767	39,885,376	204,721	86,253,144	21,788	8,539,477	4,248	1,346,198
BIVINS A-3	Jun-07	30,551	9,572,185	18,007	2,781,134	7,763	2,423,912	4,188	3,919,950	404	382,522	190	64,668
BIVINS A-6	Jun-07	26,834	7,870,653	19,320	4,487,141	6,367	1,961,159	904	1,272,036	64	122,742	179	27,575
BIVINS A-13	Jun-07	34,920	3,599,029	19,001	2,318,844	8,790	958,601	6,264	280,077	622	28,444	243	13,063
BIVINS A-14	Jun-07	50,548	3,940,464	32,325	2,745,619	12,617	1,018,080	4,768	150,312	484	14,775	354	11,678
BIVINS A-4	Jun-07	28,021	9,716,987	11,359	1,520,896	6,862	2,349,990	8,631	5,245,738	939	515,858	230	84,506
BUSH A-2	Jun-07	30,765	8,921,183	11,283	1,187,543	7,856	2,159,783	10,254	4,998,873	1,150	495,080	221	79,904
Injection	Jun-07	0	65,568,311	0	47,321,065	0	16,937,910	0	762,877	0	16	0	546,443
inj Bivins A-3	Jun-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jun-07	0	(23,528,890)	0	(16,989,006)	0	(6,307,665)	0	(125,413)	0	(7)	0	(106,798)
inj Bivins A-13	Jun-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jun-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jun-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jun-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jun-07	41,221	772,490	28,514	561,386	9,958	169,992	2,267	33,384	202	2,492	280	5,236
BIVINS A-1	Jun-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jun-07	14,084	11,943,677	1,546	1,767,594	3,436	2,941,861	8,125	6,496,881	855	640,378	122	96,963
BIVINS A-5	Jun-07	21,913	12,828,967	6,048	1,310,898	5,583	3,115,247	9,102	7,543,359	1,012	745,400	169	114,064
BIVINS A-7	Jun-07	20,306	9,053,380	7,128	1,878,646	5,288	2,257,027	6,963	4,411,565	791	438,770	136	67,372
BIVINS A-9	Jun-07	30,251	7,755,985	599	143,209	7,787	1,875,656	19,555	5,150,518	2,068	512,818	242	73,783
BIVINS A-11	Jun-07	25,879	3,882,506	545	72,879	6,636	947,196	16,691	2,566,643	1,776	258,511	231	37,278
BIVINS A-15	Jun-07	21,427	6,831,578	534	372,901	5,085	1,632,913	14,106	4,329,722	1,461	429,182	240	66,860
BIVINS B-1	Jun-07	29,269	4,831,925	1,252	197,312	7,170	1,164,534	18,623	3,109,807	1,939	313,679	285	46,593
BIVINS B-2	Jun-07	25,397	3,609,955	487	67,341	6,512	888,243	16,303	2,370,221	1,722	240,071	374	44,079
BUSH A-1	Jun-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jun-07	24,911	8,660,348	12,943	1,365,853	6,434	2,111,351	4,769	4,646,553	558	459,296	207	77,294
BUSH A-4	Jun-07	16,883	6,192,311	4,265	1,116,304	4,342	1,534,162	7,364	3,178,006	806	316,429	106	47,411
BUSH A-5	Jun-07	31,827	12,182,651	9,961	2,454,813	8,123	3,039,367	12,214	6,003,872	1,343	595,282	185	89,317
BUSH A-8	Jun-07	13,773	2,640,897	254	48,247	3,392	630,487	8,995	1,758,547	939	174,613	193	29,002
BUSH A-9	Jun-07	0	3,365,832	0	78,958	0	804,325	0	2,230,711	0	220,114	0	31,724
BUSH A-11	Jun-07	16,764	2,889,439	611	80,234	4,029	689,475	10,804	1,897,786	1,116	190,647	203	31,297
BUSH B-1	Jun-07	1,918	3,096,979	41	58,161	466	734,604	1,263	2,070,740	133	202,983	15	30,492
FUQUA A-1	Jun-07	0	2,954,070	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jun-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jun-07	23,910	7,928,819	1,117	522,494	6,229	1,919,617	14,834	4,928,918	1,608	489,755	122	68,036
TT Fuel	Jun-07	1,918	0	41	0	466	0	1,263	0	133	0	15	0
field-wide pcts				30.50%	16.45%	25.14%	24.50%	39.36%	52.98%	4.19%	5.25%	0.82%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Jun-07	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	Net Helium
Remaining Gas In Place July 2002		181.660	33.997
Produced July 2002 through Dec 2002		1.096	0.743
Production 2003 - 06		26.769	7.366
Injection 2003 - 06		(0.528)	(0.407)
Produced to Date 2007		3.664	1.091
Injected to Date 2007		(0.032)	(0.025)
Amount of Raw Gas Available to CHEU		150.690	====> 25.229 total helium in reservoir
Estimated Bottom Hole Pressure		551.890	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

June - 2007

Crude Helium Enrichment Unit Operations

	Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed Jun-07	487,854	27,948,714	130,140	7,046,056	122,778	7,027,100	208,613	12,319,342	22,261	1,319,511	4,061	236,704
Calculated Feed Jun-07	477,013	28,095,994	130,072	7,112,799	120,343	7,058,014	201,191	12,365,604	21,453	1,321,560	3,953	238,017
Feed to Box Jun-07	474,226	27,935,100	130,072	7,112,799	120,343	7,058,014	201,191	12,365,604	21,453	1,321,560	1,166	77,123
Cheu Product Jun-07	163,322	8,854,638	128,582	6,957,099	30,249	1,661,507	3,354	174,639	8	356	1,129	61,036
Residue Jun-07	196,030	12,247,707	0	1,188	5,019	303,932	173,525	10,850,792	17,486	1,090,586	0	1,209
Cold Box Vent Jun-07	74,779	5,198,827	163	79,701	68,705	4,337,527	5,889	722,086	(0)	137	22	59,376
Flare/Boot Strap Jun-07	18,775	622,411	963	32,426	6,478	257,204	10,232	247,826	1,092	79,822	9	5,133
Fuel From Cheu Jun-07	7,631	347,253	3	219	247	10,244	6,216	280,720	1,165	56,070	0	0
Shrinkage/Loss Jun-07	1,702	90,450	0	0	0	0	0	0	1,702	90,450	0	0
Unaccounted* Jun-07	14,395	617,631	389	40,004	11,437	505,971	2,560	69,268	0	1,072	7	1,315

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	21,530,156	1,413,628
net acceptances + redeliveries	0	0
In Kind Transfers	(36)	36
Open Market Sales	(10,000)	10,000
Gain/loss	1,844	
Ending Inventory	21,521,963	1,264,784
Total Helium in Reservoir	25,229,180	
Total Helium in Storage	22,786,747	
Helium in native gas	2,442,432	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	41,789	31,381	75.10%
Measured to Pipeline (Private Plants)	78,450	53,364	68.02%
Measured from Pipeline (Private Plant)	284,164	212,069	74.63%
HEU Production	163,322	128,582	78.73%
Injection	0	0	0.00%
Production	41,221	28,514	69.17%
Ending Inventory	42,438	31,616	74.50%
Gain/Loss	1,820	1,844	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

June - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA/Linde Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	29,925	3,657	6	3,844	5,665	6,558	49,654	48,886	\$2,872,053	
Total FYTD	84,961	6,420	17	12,944	20,686	20,235	145,262	143,017	\$8,282,673	
Total CYTD	54,145	4,823	6	8,469	12,102	13,614	93,158	91,718	\$5,388,136	
Cumulative	1,182,689	46,114	205	240,862	284,660	272,853	2,027,383	1,995,927	\$103,588,345	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							36	151,116	94,131	1,947,116
Volume outstanding							48,886			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

June - 2007

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	605,000	0	605,000	\$35,543,750	
Cumulative	2,305,400		2,305,400	\$127,854,750	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	380,000	0	380,000	\$22,325,000	
Cumulative	2,549,000		2,549,000	\$139,562,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	(10,000)	10,000	\$587,500	
FYTD	95,000	0	95,000	\$5,581,250	
Cumulative	286,200		286,200	\$15,812,650	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	5,000	0	0	\$0	
Cumulative	5,000		5,000	\$293,750	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	490,000	170,000	320,000	\$18,800,000	
Cumulative	1,450,000		1,280,000	\$72,120,000	
<u>Linde Gas USA, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(10,000)	10,000	\$587,500	
Total FYTD	1,575,000	170,000	1,400,000	\$82,250,000	
Total CYTD	1,070,000		900,000	\$52,875,000	
Cumulative	6,845,600		6,675,600	\$369,303,650	
Open Market Transfers					
Transferred		Month 10,000	FYTD 1,405,000	CYTD 900,000	Cumulative 6,675,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	197,697		217,433	(\$0.1288)	(\$27,997)
FYTD	2,219,762		2,440,612	(\$0.1032)	(\$251,973)
Cumulative	11,830,779		13,003,993	(\$0.1088)	(\$1,415,132)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					(\$439)
FYTD				(\$0.0003)	(\$758)
Cumulative				(\$0.0107)	(\$126,782)
<u>Cenergy Marketing/OGE Energy</u>					
Month	211,813	0	213,886	\$6.508625	\$1,373,292
FYTD	2,287,761	0	2,374,798	\$6.253125	\$14,659,524
Cumulative	11,969,527	0	12,951,103	\$6.126245	\$78,736,074
<u>Seminole Transportation & Gathering</u>					
Month	0	51,016	5,530	\$14.352237	\$79,368
FYTD	0	574,203	62,006	\$11.236270	\$696,716
Cumulative	0	2,934,775	311,523	\$10.073305	\$3,138,066
Total month	211,813	51,016	219,416	\$6.576713	\$1,424,224
Total FYTD	2,287,761	574,203	2,436,804	\$6.276210	\$15,103,509
Total CYTD	1,563,007	358,973	1,617,141	\$6.518656	\$10,423,018
Cumulative	11,969,527	2,934,775	13,262,626	\$6.102697	\$80,332,227

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

June - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$620,706	\$5,564,031
Natural Gas Royalties (1)	\$749	\$18,775
Natural Gas Rentals	\$0	\$0
Other	\$10,770	\$77,111
Revenue Collected from Federal Lease Holds	\$618,723	\$5,595,296

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	18	158
Number of Samples Received	5	35
Number of Samples Analyzed	6	33
Total Number of Samples Analyzed For Resources Division	6	43
Total Number of Samples Analyzed (2)	18	391

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2006	CY-2006
U.S. Helium Exports (3)	2,071,425	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

June - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	78,058	68.1%	53,189	412,834	281,122	27,574,910	46,980	35,483,546			
Crude Disposed	283,772	74.7%	212,069	1,996,704	1,339,186	32,811,711	36,944	27,503,243			\$269,506 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					<u>\$215,097</u> RMF Fees
Net/Balance	(205,714)		(158,880)	(1,583,870)	(1,058,064)	(6,715,519)	10,036	7,980,303	1,264,784		\$484,603 \$4,312,727
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas USA, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	21,530,156
Crude Disposed: In Kind Sales transferred for the month	(36)
Open Market/Reserve Sell Down transferred for the month	(10,000)
Gains and Losses for the month	<u>1,844</u>
Net/Balance of Purchased Helium Remaining for Sale	21,521,963

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

June - 2007

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.51	\$6.25	\$5.95
Fuel used *	total MMBTU	10,535	115,558	591,878
Field compressor fuel revenue *	\$dollars	\$9,160	\$45,075	\$577,309
HEU compressor fuel credit *	\$dollars	\$36,292	\$380,295	\$1,730,818
HEU fuel credit *	\$dollars	\$23,130	\$297,349	\$1,212,168
#1 Compressor run time *	hours	718	5,834	36,305
#2 Compressor run time *	hours	360	4,520	24,101
#3 Compressor run time *	hours	189	1,945	16,391

* Field/CHEU Compressor Operations based on Jun 07 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$61,226)	(\$518,798)	(\$5,387,910)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$17,429	\$124,633	\$1,317,158
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$394,165)	(\$4,070,753)

* BLM provided fuel cost is based on Apr 07 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	559	77.6%	5,831	89.0%	34,098
Producing residue gas	511	70.9%	5,635	86.0%	34,068
Producing helium product	508	70.5%	5,574	85.1%	31,246
Producing natural gas liquids	511	71.0%	5,575	85.1%	29,746

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$215,097	\$2,144,931	\$8,129,817
Total operating costs	(\$861,296)	(\$8,048,463)	(\$42,029,221)
Labor	\$69,817	\$628,353	\$2,797,229
Compressor fuel cost *	\$37,523	\$372,691	\$1,605,669
HEU fuel cost *	\$31,222	\$298,761	\$1,198,739
Electric Power *	\$107,872	\$1,214,900	\$5,945,317
Other	(\$246,434)	(\$2,514,705)	(\$7,425,003)
Sub Total - Items provided by BLM	\$388,048	\$3,789,231	\$18,376,993
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$4,259,232)	(\$23,652,228)

* Based on Apr 07 activity

***Rounded to nearest dollar**

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) **	3,220	41,936	186,522
CheU Pure Water Usage (gallons) *	2,883	29,319	155,539
Electricity Metered (Kwh) used *	1,915,663	19,802,034	101,817,708