PROPOSED PLAN

The project will consist of the following facilities:

- Approximately 63.9 miles of 16" pipeline in Rio Blanco and Garfield Counties, Colorado. This pipeline will transport approximately 100,000 barrels of NGL per day from the Meeker Gas Plant to the South Canyon Delivery Point where it will connect with Enterprise's MAPL NGL Pipeline.

- Associated aboveground facilities including valves, pig launchers/receivers, markers, fencing, and signs.

The Enterprise pipeline will be constructed on a new pipeline corridor with only a few existing pipelines adjacent to it although almost the entire pipeline is adjacent to existing access roads. The pipeline crosses land managed by the Bureau of Land Management (BLM), State of Colorado, and private entities. Attachment 1, Appendix A of the Project POD (Project Location Information), includes topographic quadrangle location maps of the pipeline showing where it will cross Federal and private lands.

From the Meeker Gas Plant site (located in the NW¼, SE¼, Section 19, T1S, R97W, 6th PM), the proposed pipeline will follow Rio Blanco County (RBC) Road 83 along a wide ridge southwest for 3.2 miles. It will then turn south and follow an unnamed two-track road for approximately 1.4 miles along a ridge. Where the two-track turns to the southeast, it will continue south and drop off the ridge into an unnamed valley which is tributary to Ryan Gulch. From there, it will cross RBC 24 and Ryan Gulch, leave the Ryan Gulch valley in a southwesterly direction, and climb gradually to the top of Wagonroad Ridge. It will then follow two-track roads for approximately 9 miles southwest along Wagonroad Ridge. The proposed ROW will also parallel an existing natural gas pipeline along Wagonroad Ridge. At MP 15.9, the pipeline will abruptly turn southeast for 0.1 mile, dropping down into Wet Swizer Creek. It will then continue southwest, crossing Wet Swizer Creek and dropping into the upper end of Swizer Gulch. Continuing southwest, it will join RBC 26 at approximately MP 19 (½ mile east of Cathedral Bluffs). From there, it follows RBC 26 (Cathedral Bluffs Trail) southwest approximately 12½ miles along the ridge top to the Garfield County line and continues south along Garfield County (GC) Road 257 for another 3½ miles to the junction with GC 256 (Douglas Pass Trail). The route then continues westerly for 8 miles along GC 256 which follows the ridge top to Douglas Pass. After crossing under State Highway 139 at the pass, the pipeline route follows an unnamed two-track road along the ridge to the northwest for 1.3 miles. It then turns abruptly southwest, descending for 0.3 miles down a steep slope into the valley of East Branch West Salt Creek. The pipeline ROW follows an unnamed two-track road southwesterly along this valley for approximately 5 miles to the confluence with West Salt Creek and continues along the same two-track road for another mile to the southwest where it crosses the Baxter Pass Road (GC 201). Finally, the ROW follows the Salt Creek Valley in a southerly direction paralleling GC 201 and the existing MAPL NGL pipeline for 13.5 miles to the South Canyon Delivery Point at the north end of the Grand Valley.

Above-ground facilities, including valves, pig launchers/receivers, markers, fencing and signs, will be constructed in association with the pipeline.

A mainline valve, either a block or a check, will be installed as required per US DOT 195. Valve sites will be selected based upon considerations of terrain features, safety and environmental concerns. Valves will be able to accommodate the passage of internal inspection and cleaning "pigs". Pig launchers/receivers will be installed at the ends of the pipeline to allow the passage of inspection and cleaning pigs.

Markers and signs will be placed at intervals along the pipeline route. Fences will be installed around above-ground facilities based upon location. A double rail steel fence will be installed around remote locations away from public access. In less remote areas or areas proximal to public thoroughfares, a 6-foot chain link security fence will be installed.

Land Requirements

The proposed pipeline will cross BLM, state, and private lands. The acreage for each land ownership type crossed is provided in Table 3. Approximately 60 percent of the ROW disturbance will be on public land, 7.5 percent on state land, and 32.5 percent on private land. Calculations are based on a 50 foot temporary construction ROW and a 25 foot permanent ROW. Most of the land to be crossed follows existing roads and follows existing pipelines along Wagonroad Ridge and in the West Salt Creek valley. Most of the ROW crosses grazing and range land.

Right-of-Way Land Disturbance by Ownership

Ownership	Temp. Construction ROW (50 feet) (acres)	Permanent ROW (25 feet) (acres)	Total ROW Disturbance (acres)
Federal	231.1	115.6	346.7
State	29.7	14.9	44.6
Private	126.7	63.4	190.1
Total	387.6	193.8	581.4

Additional land will be affected by temporary use areas (TUAs). These include extra work spaces at road and stream crossings, equipment and material storage areas along the ROW, and extra storage areas for spoil on steep hillsides. The need for TUAs and their locations will be identified during ROW surveys which are currently on-going.

Right-of-Way

The construction ROW, which will accommodate the majority of construction and maintenance activities, will be limited to a 75-foot-wide corridor. Of the 75 foot width, 50 feet will be permanent ROW for the pipeline and 25 feet will be temporary construction ROW. The land requirements for the proposed ROW configuration are provided in Table 2.1.

Where it follows existing pipelines, the proposed pipeline would generally be installed at the edge of the adjacent pipeline's permanent ROW using a standard 25-foot offset. Where it follows existing roads, the pipeline would be installed along the road shoulder or, where borrow ditches are present, offset several feet from the borrow ditch on the side opposite the road.

Temporary Use Areas

Where temporary use areas (TUAs) are required, construction crews may utilize additional areas which will be indicated on alignment sheets for the project. These additional areas would generally be required for special construction activities such as road and waterway crossings, equipment turnaround areas, staging yards, and pipe storage. If more width is necessary for construction, Enterprise will consult with the appropriate landowner or land management agency to obtain approval. A list of TUAs planned for the project will be provided once surveying is completed in the spring of 2006. A summary of the land requirements for these TUAs will also be provided.

Above Ground Facilities

Aboveground facilities will include valves, pig launchers/receivers, markers, fencing, and signs. Land ownership, legal descriptions, and acreages for these facilities will be provided upon completion of surveying in Spring 2006. However, it is anticipated that all these facilities will be located within the limits of the permanent ROW.

Contractor Yard

The construction contractor will need to store equipment and stage pipe during construction of the project. It is anticipated that contractor yards will be located at either end of the ROW although exact locations have not yet been chosen. Enterprise will ensure that the sites chosen have been cleared for cultural and paleontological resources as well as threatened, endangered, and sensitive species. Sites will be restored and revegetated following construction in accordance with the Reclamation Appendix to the project POD.

Access Roads

Enterprise and its construction contractor would use existing roads to gain access to the pipeline ROW during construction. These access roads are primarily gravel or dirt roads used to service existing gas wells and facilities as well as provide access for landowners and recreationists. No new access roads are planned to be constructed as part of this project. Either existing roads or the proposed construction ROW would be used for equipment and vehicles to conduct maintenance of the pipelines.

Construction Schedule

The Enterprise Meeker Lateral NGL Pipeline Project is planned to be constructed in late summer/fall of 2006 and is anticipated to be completed in one spread over a 3 month period. This schedule has accounted for wildlife timing restrictions and big game hunting seasons.